

Table 84. Summary Statistics for Natural Gas — Oklahoma, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry)					
as of December 31	13,926	13,289	13,487	13,438	13,074
Number of Gas and Gas Condensate Wells	00.000	00.440	00.404	00.700	00 700
Producing at End of Year	28,902	29,118	29,121	29,733	29,733
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	1,674,405	1,732,997	1,626,858	1,521,857	1,467,695
From Oil Wells	342,950	316,945	308,006	289,877	267,192
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Total	2,017,356	2,049,942	1,934,864	1,811,734	1,734,887
Repressuring	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA NA
Wet After Lease Separation	2,017,356	2,049,942	1,934,864	1,811,734	1,734,887
Vented and Flared	NA NA	NA	NA	NA	NA
Marketed Production	2,017,356	2,049,942	1,934,864	1,811,734	1,734,887
Extraction Loss	104,609	101,962	101,564	94,930	100,379
LAUGUUT LOSS	104,003	101,302	101,304	34,330	100,573
Total Dry Production	1,912,747	1,947,980	1,833,300	1,716,804	1,634,508
Supply (million cubic feet)					
Dry Production	1,912,747	1,947,980	1,833,300	1,716,804	1,634,508
Receipts at State Borders	.,0.12,	.,,	.,000,000	1,7 10,00 1	.,00.,000
Imports	0	0	0	0	0
Intransit Receipts	0	Ō	0	Ō	Ō
Interstate Receipts	545.863	511.429	543.679	810.112	848.589
Withdrawals from Storage	0.0,000	0,.20	0.0,0.0	0.0,2	0.0,000
Underground Storage	107,526	136,715	104,738	114,073	140,028
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-112,462	-195,446	-303	-105,683	-10,233
Dalanoing Item	-112,702	- 130,7770	-505	-100,000	-10,233
Total Supply	2,453,674	2,400,678	2,481,414	2,535,307	2,612,891

See footnotes at end of table.

Table 84. Summary Statistics for Natural Gas — Oklahoma, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption	543,827	578,777	572,074	568,153	566,995
Deliveries at State Borders Exports	0	0	0	0	0
Intransit Deliveries		0	0	0	0
Interstate Deliveries	1,812,379	1,670,651	1,785,764	1,872,345	1,928,829
Additions to Storage	,- ,	,,	,, -	,- ,	,,
Underground Storage	97,468	151,249	123,576	94,809	117,067
LNG Storage		0	0	0	0
Total Disposition	2,453,674	2,400,678	2,481,414	2,535,307	2,612,891
Consumption (million cubic feet)					
Lease Fuel	, -	60,658	55,607	45,946	37,803
Pipeline Fuel		26,602	26,146	30,633	33,583
Plant Fuel	39,700	39,211	35,432	34,900	35,236
Delivered to Consumers	05.044	70.000	00.044	00.700	70.000
Residential		78,360	69,211	68,702	76,629
Commercial		40,766	36,504	39,639	46,152
Industrial		179,406	195,909	194,101	201,024
Vehicle FuelElectric Utilities		108 153 666	157 153,109	117 154 114	133 136,436
	-,	153,666	155,109	154,114	130,430
Total Delivered to Consumers	425,195	452,306	454,889	456,674	460,373
Total Consumption	543,827	578,777	572,074	568,153	566,995
Delivered for the Account of Others					
(million cubic feet)	•	2	•	•	•
Residential	0	0	0	0	0
Commercial		4,095	4,214	5,894	7,165
Industrial Electric Utilities	133,643 137,019	124,925 145,216	148,340 139,435	164,610 138,365	187,816 125,825
Firm Deliveries	. ,	-,			-,-
(million cubic feet)					
Residential	NA	78,360	69,211	68.700	76.629
Commercial		37,460	32,220	36,699	44,276
Industrial		35,853	30,103	114,292	86,838
Electric Utilities		154,024	153,602	140,115	127,247
Vehicle Fuel	NA	2	2	117	133
Interruptible Deliveries					
(million cubic feet)					
Residential	NA	NA	0	2	0
Commercial		3,306	4,284	2,940	1,876
Industrial		143,553	165,806	79,809	114,185
Electric Utilities	NA	7,796	4,457	14,582	16,261
Vehicle Fuel	NA	106	154	0	0
Number of Consumers					
Residential	832,677	842,130	845,448	856,604	866,531
Commercial		88,181	87,494	88,358	89,852
Industrial	2,859	2,912	2,853	2,845	2,843
Average Annual Consumption per Consum (thousand cubic feet)	er				
Residential	79	93	82	80	88
Commercial	404	462	417	449	514
Industrial	61,269	61,609	68,668	68,225	70,708
Average Prices for Natural Gas					
(dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.70	1.88	1.70	1.44	2.21
Imports	_	_	_	_	_
Exports		. =		. .	
Pipeline Fuel	1.79	1.72	1.64	1.36	2.12
City Gate	2.22	2.45	2.46	2.52	2.56
Delivered to Consumers	4.00	4.04	<i></i>	F F0	F 0.4
Residential		4.94	5.50	5.56	5.64
Commercial		4.42	4.73	4.48	4.71
Industrial		2.20 2.66	2.14 2.36	2.27 2.36	3.26 2.36
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Vehicle Fuel Electric Utilities		3.23	2.76	2.34	2.98

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use. Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-875, "Monthly Report of Natural Gas Report" (1996); Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form ERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.